

Docket No. ¹	Transporter/Seller	Recipient	Date filed	Part 284 sub-part	Est. max. daily quantity ²	Aff. Y/A/N ³	Rate sch.	Date commenced	Projected termination date
ST95-2067	ANR PIPELINE CO	PROCTOR & GAMBLE PAPER.	03-31-95	G-S	6,500	N	F	02-01-94	INDEF.
ST95-2068	ANR PIPELINE CO	SEMGCO ENERGY SERVICES.	03-31-95	G-S	10,000	N	F	02-01-94	INDEF.
ST95-2069	ANR PIPELINE CO	ENRON GAS MARKETING INC.	03-31-95	G-S	30,000	N	F	02-01-94	INDEF.
ST95-2070	ANR PIPELINE CO	KAZTEX ENERGY MANAGEMENT.	03-31-95	G-S	23,335	N	F	02-02-94	INDEF.
ST95-2071	ANR PIPELINE CO	NGC TRANSPORTATION INC.	03-31-95	G-S	40,000	N	F	02-02-94	INDEF.
ST95-2072	ANR PIPELINE CO	NATIONAL GAS RESOURCES.	03-31-95	G-S	5,238	N	F	02-02-94	INDEF.
ST95-2073	ANR PIPELINE CO	OHIO GAS CO	03-31-95	B	109,319	A	F	02-04-94	INDEF.
ST95-2074	ANR PIPELINE CO	ENERGY DYNAMICS INC.	03-31-95	G-S	18,000	N	F	02-03-94	INDEF.
ST95-2075	ANR PIPELINE CO	WESTCOAST GAS SERVICES USA.	03-31-95	G-S	20,000	N	F	02-04-94	INDEF.
ST95-2076	ANR PIPELINE CO	COMMUNITY NATURAL GAS.	03-31-95	G-S	500	N	F	02-01-94	INDEF.
ST95-2077	GREAT LAKES GAS TRANSMISSION L.P.	ANR PIPELINE CO	03-31-95	G	225,000	Y	I	03-01-95	10-31-95.
ST95-2078	PANHANDLE EASTERN PIPE LINE CO.	ANADARKO PETROLEUM CORP.	03-31-95	G-S	35,000	N	F	03-01-95	03-31-95.
ST95-2079	WILLISTON BASIN INTER. P/L CO.	RAINBOW GAS CO	03-31-95	G-S	1,573	A	F	03-01-95	03-31-95.

¹ NOTICE OF TRANSACTIONS DOES NOT CONSTITUTE A DETERMINATION THAT FILINGS COMPLY WITH COMMISSION REGULATIONS IN ACCORDANCE WITH ORDER NO. 436 (FINAL RULE AND NOTICE REQUESTING SUPPLEMENTAL COMMENTS, 50 FR 42,372, 10/10/85).

² ESTIMATED MAXIMUM DAILY VOLUMES INCLUDES VOLUMES REPORTED BY THE FILING COMPANY IN MMBTU, MCF AND DT.

³ AFFILIATION OF REPORTING COMPANY TO ENTITIES INVOLVED IN THE TRANSACTION. A "Y" INDICATES AFFILIATION, AN "A" INDICATES MARKETING AFFILIATION, AND A "N" INDICATES NO AFFILIATION.

[FR Doc. 95-10570 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP93-49-000]

Paiute Pipeline Company; Notice of Settlement Conference

April 25, 1995.

Pursuant to the Commission order which issued on January 19, 1993, and a notice of extension of time which issued on May 13, 1993, a settlement conference will be held to resolve the issues raised in the above-captioned proceeding.

The conference will be held on Tuesday, May 9, 1995, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,
Secretary.

[FR Doc. 95-10563 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-239-000]

Riverside Pipeline Company, L.P.; Notice of Proposed Changes in FERC Gas Tariff

April 25, 1995.

Take notice that on April 19, 1995, Riverside Pipeline Company, L.P. (Riverside), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following sheets to be effective May 31, 1995:

First Revised Sheet Nos. 1, 2, 16
Original Sheet Nos. 17-20
First Revised Sheet Nos. 80, 91, 92, 97, 98, 104, 105, 112, 115, 116, 119, 122, 124, and 159
Original Sheet Nos. 160-167
First Revised Sheet Nos. 211, 212, 213

Riverside states that it proposes to offer a new service, the Multiple Pipeline Transportation (MPT) Service, under which it would contract for capacity, as available, on certain upstream, affiliated intrastate or "Hinshaw" pipelines for new or existing shippers on its own system. The maximum and minimum rates for that service would, Riverside states, be the sum of the maximum and minimum rates of the transporting pipelines in effect at the time of the transportation.

[Docket No. RP93-49-000]

Paiute Pipeline Company; Notice of Settlement Conference

April 25, 1995.

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The conference will be held on Tuesday, May 9, 1995, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,
Secretary.

[FR Doc. 95-10561 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-M

Riverside also states that the revised tariff sheets are being served upon all its customers, State Commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with § 385.214 and 385.211 of the Commission's regulations. All such motions or protests should be filed on or before May 2, 1995. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10566 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-2-8-000]

South Georgia Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

April 25, 1995.

Take notice that on April 17, 1995, South Georgia Natural Gas Company (South Georgia) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 2, Twentieth Revised Sheet No. 76 and Twenty-First Revised Sheet No. 106.

South Georgia states that the proposed revised tariff sheets would flow through to South Georgia's two gas storage customers reduced storage transportation charges billed to South Georgia by Southern Natural Gas Company (Southern).

South Georgia states that the Commission's August 22, 1980 order in the captioned proceeding permits South Georgia to flow through to its two storage customers any changes in the amounts which the Commission authorizes Southern to charge South Georgia for storage transportation services. South Georgia further states that the Commission recently accepted for filing to be effective March 1, 1995, subject to refund and subject to the outcome of Commission action on the Stipulation in Docket No. RP89-224-011, et. al., revised tariff sheets filed by Southern which reduced Southern's storage transportation charges to South Georgia.

South Georgia requests waivers of Section 154.51 of the Commission's

Regulations, and any other waivers necessary to make the revised tariff sheets effective as of March 1, 1995, the date of the decrease in Southern's charges to South Georgia.

South Georgia states that copies of this filing were served on the two jurisdictional customs affected by the filing, interested state commissions and all parties in the captioned proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such petitions or protests should be filed on or before May 2, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10564 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR95-9-000]

Three Rivers Pipeline; Notice of Petition for Rate Approval

April 25, 1995.

Take notice that on April 3, 1995, Three Rivers Pipeline (Three Rivers) filed pursuant to § 284.123(b)(2) of the Commission's Regulations, a petition for rate approval, requesting the Commission approve as fair and equitable its proposed rates for transportation services under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Three Rivers proposes a maximum interruptible rate of \$.2374 per MMBtu and a maximum firm commodity charge of \$.1042 per MMBtu with a monthly demand charge of \$4.0514 for transportation service. Three Rivers proposes a 2.5% adder for fuel use and losses. Three Rivers proposes an April 1, 1995 effective date.

Three Rivers states it is a Pennsylvania intrastate pipeline, consisting of about 121 miles of 8 inch pipe, traversing southwest Pennsylvania from Midland, Pennsylvania on the west, eastward to Altoona, Pennsylvania.

Pursuant to § 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with § 385.211 and § 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before May 16, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10560 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-197-000 and RP95-197-001]

Transcontinental Gas Pipe Line Corporation; Notice of Technical Conference

April 25, 1995.

Pursuant to the Commission's order issued on March 31, 1995,¹ a technical conference will be convened to discuss Transcontinental Gas Pipe Line Corporation's (Transco) proposed tariff revisions, Transco's proposed new services under Rate Schedule ICTS and GMS, as well as any other issues concerning Transco's terms and conditions, or system operations. The conference will be held on Wednesday, May 17, 1995, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C. 20426.

All interested persons and staff are permitted to attend.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10569 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-M

¹ Transcontinental Gas Pipe Line Corporation, 70 FERC ¶61,384 (1995).